(GW/l	(50)	Site Inve	stigation Report	For Po	erman	ent C	losui	e or (Change	in-Service of U.S.7.
FO TAN	R Retu KS The	ım Completed Form		o the ∞	ounty of	the fac	cility's ko	cation.	State I.D. N	Use Only lumber AUG 3 1 1992 Received Winston-Salen
				INSTR	UCTION	IS				
			Complete and return within	(30) days	s followin	ng comp	letion of	site inves	stigation.	of Tank(s)
ío.		Ownership of Tank								
	. Harold		or Other Entitle		-			ation r Compan	y	
P.0	O. Box 3	on, Individual, Public Agency, c 196	or Case Enkly)		-	Facility	ID # (if	available)		
	ddress ilford				-	Street A	ddress	Main S or State F	load	07000
	mestown	NC 2728	Code		_	Cuil County		<u>James</u> City 54–287		27282 Zip Code
City 91	9 45	54–2878			-	919 Area C		<u>54–287</u>	78 Telep	hone Number
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1		1 77 11		0wner	<u> </u>				919-4	454-2878 phone No. (Area Code)
		Name		lob Title		11 D.1	V o v			orbone No. (Area Code) 5 919-996-0573
1	,	<u>SPATCO Enviro</u> Name)		Address)				<u>nersv.</u>	l ele	phone No. (Area Code) 3-231-3983
Lab _	EnviroTe	ech ['] Mid-Atlant Name)	ic 1861 Pratt	Dr. I (Address)	Black	sburg	VA		Tele	phone No. (Area Code)
	. `_	V. U.S.T. Information	on the second of the second			avation				VL Additional Information Required
Tank	Size in	Tank	Last	Exca	ter in avation	Proc	duct	Visible Soil	Odor or Contamination No	
No.	Gallons	Dimensions	Contents	Yes	No	Yes	No	Yes	NO	See reverse side of pink copy (owner's copy) for additional
1	12,000	10' x 20'8"	Diesel Fuel	X			Х	X		information required by N.C DEM in the written report and sketch.
2	12,000	10' x 20'8"	#2 Fuel Oil	X			X	X		Willien report and sketch.
3	6,000	8' x 16'2"	Gasoline	X	-		X	X		i e
4	6,000	8' x 16'2"	Gasoline	Х		· ·	X	X		
5	1,000	48" x 10'8"	Waste Oil		Х		Х		X	
6	550	48" x 5'10"	Kerosene		Х		X		X	
				VII.	Check	List				
			Che	eck the	activitie	s comp	leted.			
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	Cut one of Backfill the Date Tar	or more large holes in t	he tanks.				X Di	bel tank spose of t nal tank o isposa	ank in applestination:	oved manner Safeway Tank fax, NC
docu	iments, and	penalty of law that d that based on m	I have personally exany inquiry of those indicurate, and complete.	mined a	and am	familia	ar with	the info	rmation s obtaining	submitted in this and all attached the information, I believe that the
Print	name and o	fficial title of owner or	owner's authorized represen	tative		Sign	ature	las	A .	Hall 8 - 12.9

GW/UST-2 Rev.7/29/91

White Copy - Regional Office

Yellow Copy - Central Office

Pink Copy - Owner

RECEIVED N.C. Dept. of EHNR

AUG 3 1 1992

Winston-Salem Regional Office

July 22, 1992

Report of Tank Removal 108 W. Main Street Jamestown, NC

Prepared for: Mr. Harold Hall P.O. Box 396 Jamestown, NC 27282

Prepared by: Dan M. Groome, P.G. SPATCO Environmental 556-L Arbor Hill Road Kernersville, NC 27284



Dan M. Grooms

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1.0 Introduction

On June 22 and June 23, 1992, SPATCO Environmental excavated and removed seven (7) steel underground storage tanks (USTs) from the subject site. Table 1 summarizes relevant information pertaining to the USTs.

Table 1: UST Data

Tank #	Dimensions (DxL)	Volume (gallons)	Depth Below Surface (feet)	Type of Product
1	10'x 20'8"	12,000	1.5	Diesel
2	10'x 20'8"	12,000	1.5	Diesel
3	4'x 6'2"	550	2.5	Kerosene
4	4'x 10'8"	1,000	2.5	Waste Oil
5	8'x 26'7"	10,000	2.5	Gasoline
6	8'x 16'	6,000	2.5	Gasoline
7	8'x 16'	6,000	2.5	Gasoline

Prior to removal, the USTs were inerted with dry ice. Subsequent to removal, the USTs were visually examined. USTs #4 and #7 had perforations. Staining and odor were present in all of the excavations. Groundwater was observed in the excavations for UST #1, UST #2, UST #5, UST #6, and UST #7. The former locations of the USTs are shown on Figure 1 located in Appendix I. A certificate of proper tank disposal is included in Appendix II.

2.0 Soil Sampling and OVA Evaluation

Soil samples were obtained from either hand auger borings (designated HB) or directly from the excavater bucket (designated BS). The soil sample locations are shown on

Figure 2 included in Appendix I. The hand augers used to collect samples were thoroughly decontaminated prior to and between each use by a soap and water wash, tap water rinse, a methanol alcohol rinse, and a final rinse in deionized water. Each individual soil sample was split into representative duplicates, one half evaluated with an Organic Vapor Analyzer (OVA) and the other half placed in a new clean jar for laboratory analysis. To minimize the risk of accidental contamination, new, disposable latex gloves were worn during each transfer of soil. A summary of the OVA readings is presented in Table 2.

Due to the evidence of product leakage, the soils from the excavations were stockpiled in temporary containment areas on site.

Table 2: OVA Readings

Sample #	UST #	Sample Depth (feet)	OVA Reading (ppm)
BS-1-12	1 12K	12	25
BS-2-12	1	12	8
BS-3-12	1	12	4
BS-4-12	2 12 K	12	ND*
BS-5-12	2	12	750
BS-6-12	2	12	15
BS-7-3	**P.L.	3	ND
HB-8-7	3 550 K	7	30
HB-9-8	4 K W.O	8	ND
HB-10-8	4	8	ND
HB-11-3	P.L.	3	ND
HB-12-3	P.L.	3	ND
HB-13-3	P.L.	3	ND
HB-14-12	5 10K	12	>1000
BS-15-12	5	12	>1000
BS-16-12	5	12	>1000
BS-17-12	6 616	12	>1000
BS-18-12	6	12	>1000
BS-19-12	7 614	12	>1000
BS-20-12	7	12	>1000
HB-21-3	P.L.	3	ND

^{*}ND = No detection

^{**}P.L. = Product Line

3.0 <u>Laboratory Analysis</u>

The soils samples were immediately placed in a chilled cooler after collection, refrigerated while stored at SPATCO Environmental offices, and shipped to EnviroTech Mid-Atlantic in a chilled cooler for analysis. The samples from the diesel fuel UST excavations and the diesel fuel product line were analyzed for Total Petroleum Hydrocarbons (TPH) - EPA Method 3550. The sample from the kerosene UST excavation was also analyzed for TPH. The samples from the waste oil UST excavation were analyzed for Oil and Grease - EPA Method 9071. The samples from the gasoline UST excavation were analyzed for Total Petroleum Fuel Hydrocarbons (TPFH) - EPA Method 5030. The results of the laboratory analyses are summarized in Table 3.

Table 3: Soil Sample Laboratory Results

	Soil S	ample Laboratory Res	uits	
Sample #	Sample Depth	TPH (ppm)	TPFH (ppm)	Oil and grease (ppm)
BS-1-12	12 12 K	11,000	NA*	NA
BS-2-12	12	1,500	NA	NA
BS-3-12	12	2,900	NA	NA
BS-4-12	12 12 4	1,300	NA	NA
BS-5-12	12	7,300	NA	NA
B\$-6-12	12	2,900	NA	NA
HB-8-7.5	7.5 650 K	11,000	NA	NA
HB-8-7	7	BDL**	NA	NA
HB-9-8	8 K WD	NA	NA	170
HB-10-8	8 1KWD	NA	NA	260
HB-11-3	3 P.L	28	NA	NA
HB-12-3	3 P.L	BDL	NA	NA
HB-13-2	2 Ÿ.L	BDL	NA	NA
BS-14-10	10 LOK	NA	1,500	NA
BS-15-10	10	NA	43	NA
BS-16-10	10	NA	1,700	NA
BS-17-12	12 4 14	NA	880	NA
BS-18-12	12	NA	500	NA
BS-19-12	12 6 K	NA	1,300	NA
BS-20-12	12	NA	290	NA
HB-21-3	3 D J	160	NA	NA

*NA = No analysis

P.L Product hime

^{**}BDL = Below detection limits

4.0 Conclusions and Recommendations

The laboratory analyses indicate that product release has occurred in all of the UST excavations. The quantities of petroleum hydrocarbons present are in excess of levels allowed by the North Carolina Division of Environmental Management (NCDEM).

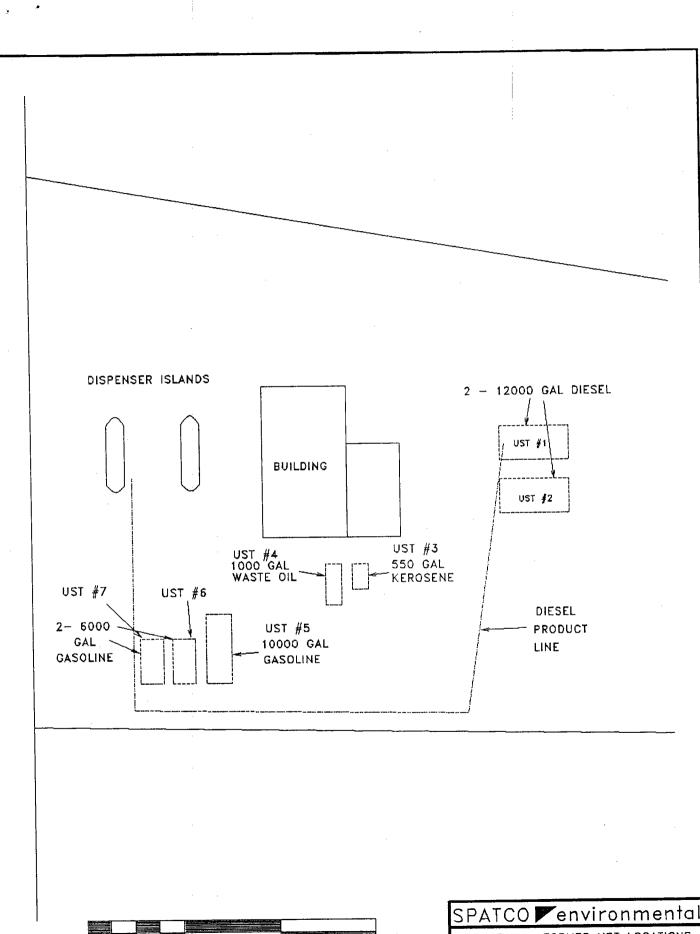
Due to the presence of groundwater at the base of the gasoline and diesel fuel USTs, we do not recommend further soil excavation as a remediation strategy in these areas. However, additional soil excavation should be performed in the waste oil and kerosene UST areas. For soils containing waste oil, NCDEM guidelines require additional laboratory testing before excavation is performed.

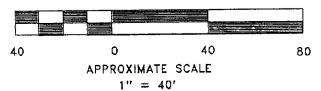
The contaminated soils that are stockpiled on site, as well as soils that are to be excavated from the waste oil and kerosene UST areas, should be disposed of properly. Due to limited space on site, we do not believe that treatment on site is a viable alternative. Transportation to an approved incineration facility may be the most practical alternative for disposing of the impacted soils.

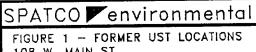
The presence of groundwater in the UST excavations indicates that the groundwater is likely to be contaminated by the release of product. The NCDEM will likely require that an investigation be performed to determine the extent of contamination. We recommend that a minimum of three (3) groundwater monitoring wells be installed in order to initiate the investigation.

Report of Tank Removal July 22, 1992 Page 7

This report and attachments are for your files; however, Federal regulations (specifically, 40 CFR §280.62[b]) require that the information contained herein be reported to the Guilford County Emergency Services, Attention Ms. Kelly Gage, P.O. Box 18807, Greensboro, NC 27419-8807. We also recommend submitting a copy to the North Carolina Division of Environmental Management (NCDEM), 8025 North Point Blvd., Suite 100 East, Winston Salem, NC 27106. Duplicate copies of this report are enclosed for your use.

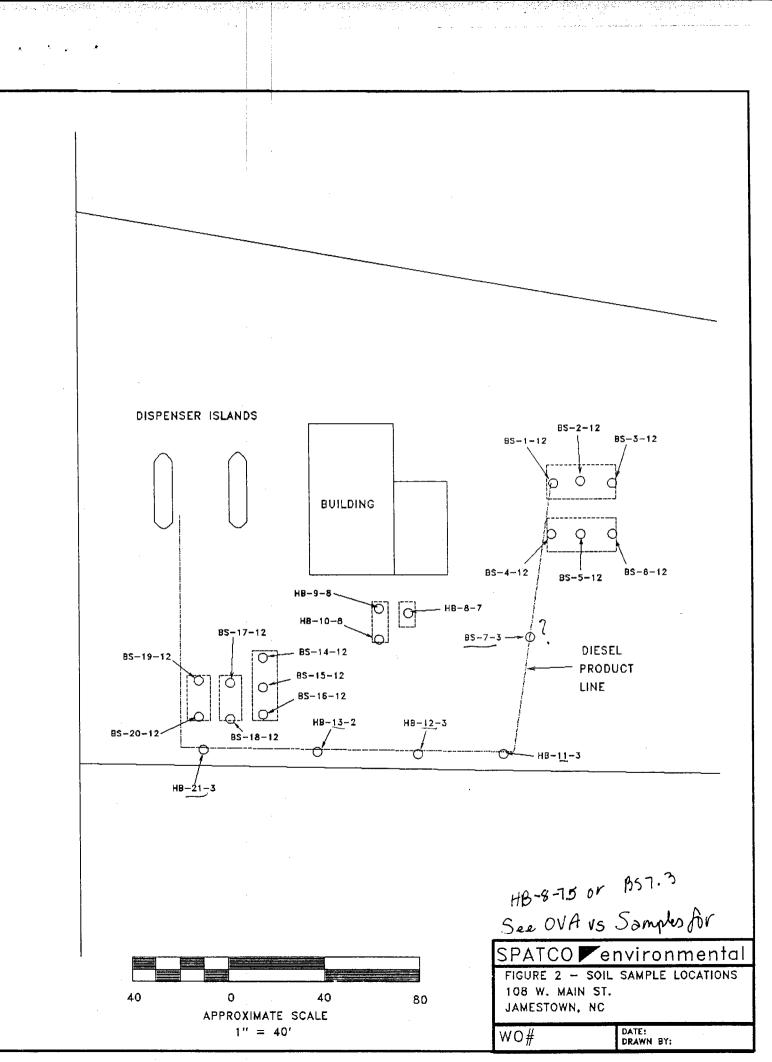






108 W. MAIN ST. JAMESTOWN, NC

DATE: DRAWN BY: WO#



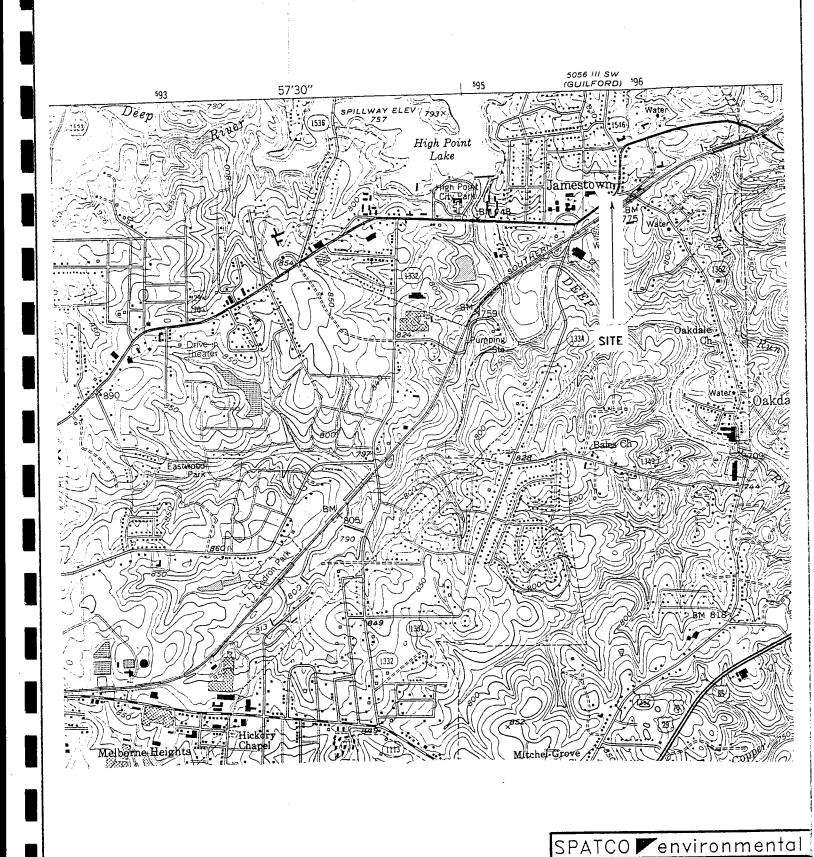


FIGURE 3 — BASE MAP 108 W. MAIN ST. JAMESTOWN, NC

WO#

DATE: DRAWN BY:

SPATCO Environmental 556-L Arbor Hill Road Kernersville, NC 27284 (919) 996-0573

CERTIFICATION OF PROPER DISPOSAL USED UNDERGROUND STORAGE TANKS

The undersigned hereby declares that he has disposed of the tanks removed from the property of Mr. Harold Hall, P.O. Box 396, Jamestown, NC 27282, known as "the Company", property located at 108 West Main Street, Jamestown, in the County of Guilford, and State of North Carolina, in a manner consistent with all applicable federal, state and local laws governing such disposal.

The undersigned further certifies that the Company has notified him of the previous use of the tanks in the storage of toxic, explosive, flammable petroleum liquids, and that it is sold as scrap metal only, he having rendered it useless as a storage vessel by mechanical rending of its walls.

The undersigned assumes all risk with respect to the tanks and will indemnify and save the Company harmless from all claims and liability of every kind in any way connected with its use or existence. These USTs were disposed of at Safeway Tank Disposal, Inc., P.O. Box 581, Walnut Cove, NC 27052, (919) 996-2249.

- (2) 12,000 gallon UST as Fuel Oil
- (2) 6,000 gallon UST as Gasoline
- (1) 1,000 gallon UST as Waste Oil
- (1) 550 gallon UST as Fuel Oil

Signed at Kernersville, NC, this 10th day of July, 1992.

SPATCO ENVIRONMENTAL

(signed)

Dan M. Groome, P.G.



CERTIFICATION OF PROPER DISPOSAL USED UNDERGROUND STORAGE TANKS

The undersigned hereby declares that he has disposed of the tanks removed from the property of Mid-State Oil Company, P.O. Box 849, Lexington, NC 27292, known as "the Company", property located at Sunoco, 108 West Main Street, Jamestown, in the County of Guilford, and State of North Carolina, in a manner consistent with all applicable federal, state and local laws governing such disposal.

The undersigned further certifies that the Company has notified him of the previous use of the tanks in the storage of toxic, explosive, flammable petroleum liquids, and that it is sold as scrap metal only, he having rendered it useless as a storage vessel by mechanical rending of its walls.

The undersigned assumes all risk with respect to the tanks and will indemnify and save the Company harmless from all claims and liability of every kind in any way connected with its use or existence. This UST was disposed of at Safeway Tank Disposal, Inc., P.O. Box 581, Walnut Cove, NC 27052, (919) 996-2249.

(1) 10,000 gallon UST as Gasoline

Signed at Kernersville, NC, this 10th day of July, 1992.

SPATCO ENVIRONMENTAL

(signed)

Dan M. Groome, P.G.

SPATCO Environmental 556-L Arbor Hill Road Kernersville, NC 27284 (919) 996-0573

CERTIFICATION OF PROPER DISPOSAL WASTEWATER AND/OR RESIDUE

The undersigned hereby declares that he has disposed of the wastewater/residue vacuumed or removed from tank(s) located at the property of Harold Hall, P.O. Box 396, Jamestown, NC 27282, hereinafter known as "the Company", property located at 108 West Main Street, Jamestown, in the County of Guilford, and State of North Carolina, in a manner consistent with all applicable federal, state and local laws governing such disposal.

The undersigned further certifies that <u>480 gallons</u> residue was disposed in accordance with U.S. EPA Regulations by Safeway Tank Disposal, Inc., P.O. Box 581, Walnut Cove, NC 27052, (919) 996-2249.

Signed at Kernersville, NC, this 7th day of July, 1992.

SPATCO ENVIRONMENTAL

(signed)

Dan M. Groome, Geologist

SPATCO Environmental 556-L Arbor Hill Road Kernersville, NC 27284 (919) 996-0573

CERTIFICATION OF PROPER DISPOSAL WASTEWATER AND/OR RESIDUE

The undersigned hereby declares that he has disposed of the wastewater/residue vacuumed or removed from tank(s) located at the property of Mid-State Oil Company, P.O. Box 849, Lexington, NC 27292, hereinafter known as "the Company", property located at Sunoco, 108 West Main Street, Jamestown, in the County of Guilford, and State of North Carolina, in a manner consistent with all applicable federal, state and local laws governing such disposal.

The undersigned further certifies that <u>66 gallons</u> residue was disposed in accordance with U.S. EPA Regulations by Safeway Tank Disposal, Inc., P.O. Box 581, Walnut Cove, NC 27052, (919) 996-2249.

Signed at Kernersville, NC, this 10th day of July, 1992.

SPATCO ENVIRONMENTAL

(signed)

Dan M. Groome, Geologist



EnviroTech Mid-Atlantic

Virginia Tech Research Center 1861 Pratt Drive Blacksburg, Virginia 24060 (703) 231-3983 FAX (703) 231-3984

JULY 15, 1992

CLIENT : SPATCO ENVIRONMENTAL

REPORT # :4009

ADDRESS:

556L ARBOR HILL RD

KERNERSVILLE, NC 27284

DATE RECEIVED:7/07/92

ATTENTION: DAN M GROOME

FAX:919-996-0530

PAGE 1 OF 2

REFERENCE: HAROLD HALL

PROJECT NO:

PURCHASE ORDER: 2597

SAMPLE IDENTIFICATION AND ANALYSIS RESULTS

HAROLD HALL 108 W MAIN ST JAMESTOWN,

		•	TPH	TPFH	OIL&GREASE
SAMPLE	FIELD ID	DATE/TIME	EPA 3550M	EPA 5030	EPA 9071
4009A	BS-1-12	6-22/1240	11,000 ppm		
4009B	BS-2-12	6-22/1245	1,500 ppm		
4009C	BS-3-12	6-22/1250	2,900 ppm		
4009D	BS-4-12	6-22/1420	1,300 ppm		
4009E	BS-5-12	6-22/1430	7,300 ppm		
4009F	BS-6-12	6-22/1450	2,900 ppm		
4009G	HB-8-7.5	6-22/1535	11,000 ppm		
4009H	HB-8-7	6-22/1450	BDL		
40091	HB-9-8	6-23/0945			170 mg/L
4009J	HB-10-8	6-23/0955			260 mg/L
4009K	HB-11-3	6-23/1430	28 ppm		•
4009L	HB-12-3	6-23/1445	BDL		
4009M	HB-13-2	6-23/1525	\mathtt{BDL}		
4009N	BS-14-10	6-23/1445		1,500	ppm
40090	BS-15-10	6-23/1450		43	ppm
4009P	BS-16-10	6-23/1500		1,700	ppm
4009Q	BS-17-12	6-23/1600		880	ppm
4009R	BS-18-12	6-23/1615		500	ppm
4009S	BS-19-12	6-23/1700		1,300	ppm
4009T	BS-20-12	6-23/1705		290	ppm
4009U	HB-21-3	6-24/1640	160 ppm		•

ENVIROTECH MID-ATLANTIC :4009 REPORT #

DATE REPORTED:7/15/92 REFERENCE: HAROLD HALL

PAGE: 2 OF 2

		QUALITY	CONTROL DATA
ANALYSIS I	DETECTION	%STD %SP	IKE %RD
OIL & GREASE	5	93 9	0 0
TPH	10	108 8	2 4
TPFH		200	2 1
C BENZENE		9	7 6.2
BENZENE		10	
TOLUENE		9	
4009N	50	-	
40090	5		
4009P-Q	50		
4009R	25		
4009S	50		
400911	5		

LABORATORY DIRECTOR Elizabeth B. Smiley

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KERNERSVILLE, HOMITI CANOLITA 27204 PHONE 9197996 0573 SOUTHERN PUMP & TANK COMPANY

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PHONE \$19/996/9573
SOUTHERN PUMP & TANK COMPANY

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PHONE 919/996 0573
SOUTHERN PUMP & TANK COMPANY

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Herold Hall SITE 10 8 W. Mainst COLLECTED BY (Signature) FIELD SAIAPLE 1.0.	178-19-1 118-20-1) ราบง	NECEIVED BY:
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TEMP'C SEAL F CONDITION AIRIDICE NO OPENED BY CEIVED FOR LABORATOTIVE BY